TABLE OF CONTENTS

EQUIPMENT BIDDERS – CHP

Bowman Power Systems 1

Power Generating Systems ..... 2 – 4

Solar Turbines 5

Turbec Americas 6

Bowman Power Systems

EXHIBIT G
EQUIPMENT PROCUREMENT SCHEDULE
(FOR EQUIPMENT PROCUREMENT SCHEDULE RESPONDENTS ONLY)

Year ended September 30,	*Capacity and Pricing; including training as noted below in note [6]*							
	2002		2003		2004		2005	
Electric-Only Generators[4]	1-9[1]	>10[2]	1-9	>10	1-9	>10	1-9	>10
TG80 RG	$74,000	$70,800	$70,800	$67,760	$67,760	$64,800	$64,800	$62,000
CHP Integrated Generators[4]	1-9	>10	1-9	>10	1-9	>10	1-9	>10
TG80 CG	$82,000	$78,000	$78,000	$75,200	$75,200	$72,000	$72,000	$68,800
Auxiliary and Other Equipment	1-9	>10	1-9	>10	1-9	>10	1-9	>10
GBC ** V05G	$5,250	$4,750	$4,750	$3,850	$3,850	$3,850	$3,850	$3,850
GBC ** V07G	$9,750	$8,800	$8,800	$8,250	$7,750	$7,750	$7,750	$7,750
** Gas Boost Compressor[3+4]								
Specialized Structural Materials								
Delivery Terms & Conditions								
*Ex Works	*The above prices are quoted on the basis of ex-works. Actual shipping cost will be determined by a) specific site location b) quantities shipped and c) actual weights and dimensions (please refer to attached specification sheets Cogeneration TG80CG and Gas Boost Compressor). Based on knowledge of current shipping and for budgetary purposes single sea freight shipment and packaging of TG 80 CG UK to Stockton $3,000 per CG unit.							
General Notes								
The purpose of this Equipment Procure Schedule is to provide sufficient information regarding equipment items offered for consideration that the Authority and other public entities can quickly determine whether the equipment offered will meet their specific needs in subsequent procurement RFPs. Respondents must indicate the unit costs and number of units they will commit to providing for each year.[5] Respondent may submit supplemental information and specifications for each equipment item offered as a separate enclosure. Respondent may submit additional pages as required.								

[1]Equates to ordering quantities 1-9
[2]Equates to ordering quantities 10 and greater
[3]GBC's for multiple units available on request.
[4]All prices referred above are on a per unit basis.
[5]Please refer to Exhibit A.
[6]Price includes a maximum of three days of on-site training by BPSI personnel for a maximum four personnel of adequate qualification of the end user either during or immediately post commissioning the system. Additional training is available on payment of then current fees.

Exhibit G

EQUIPMENT PROCUREMENT SCHEDULE

Power Generating Systems (FOR EQUIPMENT PROCUREMENT SCHEDULE RESPONDENTS ONLY)

Year ended September 30,		*Capacity and Pricing*			
		2002	2003	2004	2005
Electric-Only Generators					
CHP Integrated Generators					
375 kW	Capacity:	1,875	3,750	5,625	9,375
	Units:	5	10	15	25
	Price/Unit:	$323,500	$323,500	$306,850	$291,600
560 kW	Capacity:	2,830	5,600	8,400	11,200
	Units:	5	10	15	20
	Price/Unit:	$440,000	$440,000	$427,000	$413,900
750 kW	Capacity:	2,250	7,500	11,500	15,000
	Units:	3	10	15	20
	Price/Unit:	$605,000	$605,000	$574,800	$557,600
980 kW	Capacity:	2,940	9,800	14,700	19,800
	Units:	3	10	15	20
	Price/Unit:	$794,000	$794,000	$754,300	$732,000
Auxiliary and Other Equipment					
133 Ton Chiller/Each		$64,100			
CSCP Electric Panel/Each		$20,000			
170 Ton Chiller/Each		$78,200			
CSCP Electric Panel/Each		$40,000			
250 Ton Chiller/Each		$113,800			
CSCP Electric Panel/Each		$60,000			
389 Ton Chiller/Each		$155,600			
CSCP Electric Panel/Each		$80,000			
Specialized Structural Materials					
Delivery Terms & Conditions					
General Notes					

The purpose of this Equipment Procure Schedule is to provide sufficient information regarding equipment items offered for consideration that the Authority and other public entities can quickly determine whether the equipment offered will meet their specific needs in subsequent procurement RFPs. Respondents must indicate the unit costs and number of units they will commit to providing for each year5. Respondent may submit supplemental information and specifications for each equipment item offered as a separate enclosure. Respondent may submit additional pages as required.

"Confidential Information"

CHPgen Cogeneration Modular Unit

System Technical Description

The **CHPgen** Cogeneration Modular Unit is designed as a continuous duty (8760 Hours) Unit available in the following sizes:

CHPgen Model (KW)
375
560
750
980

DEGRADATION RATES

The **CHPgen** Unit does not have any degradation to its output efficiency due the operating hours as "continuous duty " machine and the Standard Specification is comparable for the Authority's RFB's Stockton location criteria.

The **CHPgen** Unit is "derated" or decreased in total energy output, based only on the following criteria for any Authority installation location:

- 2% less of output energy per 1,000 feet of additional altitude over 1,500 feet
- 1% less of output energy per 10 degrees (F) of increased operating ambient temperature for the **CHPgen** Unit's FULL operating hours (8760 Hours). If the **CHPgen** Unit operates at less than continuous duty the Unit "derating" factor does not apply.

CHPgen Co Generation Modular Unit
STANDARD SPECIFICTION

The **CHPgen** Cogeneration Modular Unit Series consists of the following:

One (1) Waukesha Model VGF or VHP GSID Turbocharged and Intercooled natural gas fueled generator set, rated at continuous duty (8760 Hours),

CHPgen Model (KW)	Engine Series	RPM
375	VGF 24GSID	1800
560	VGF 36GSID	1800
750	VGF 48GSID	1800
980	VHP 5904 GSID	1200

Exhibit "G" Notes

1. Delivery Terms and Conditions
    a. All Equipment freight cost included to any point in California.
    b. All Equipment F.O.B. point of shipment to the Authority.
    c. Typical Delivery Schedules:
        i. **CHPgen** Cogeneration Unit: 16-18 Weeks ARO and Submittal Approval
        ii. Electrical equipment: 10-12 Weeks ARO and Submittal Approval
        iii. Absorption Chiller: 12-14 Weeks, ARO and Submittal Approval
    d. All California and local sales and use taxes excluded.
    e. Twenty five percent (25%) deposit due upon approval of submittals. Balance due at shipment of equipment.
    f. Power Generating Systems reserves the right to change or modify without notice the design or equipment specification as set forth in this response without incurring any obligation with respect to the equipment set forth unless expressly agreed to by PGS at the time of notifying the Authority. No obligation will be incurred by PGS for changes to the equipment represented in this response made by the Authority to this RFB at a later date and the specific application at the Authority's facility.

Solar Turbines

EXHIBIT G
EQUIPMENT PROCUREMENT SCHEDULE
(FOR EQUIPMENT PROCUREMENT SCHEDULE RESPONDENTS ONLY)

Year ended September 30,	*Capacity and Pricing – Pricing Valid thru 12/31/2002*			
	2002	2003	2004	2005
Electric-Only Generators				
CHP Integrated Generators	10-20 units	20-40 units	40-60 units	40-60 units
Taurus 60S - 7301	50-100 MW $1,748k	100-200 MW	200-300 MW	200-300 MW
Commissioning Parts, Start-up & Site Testing	$ 118k			
Auxiliary and Other Equipment				
Heat Recovery Steam Generator (HRSG) with: - Diverter Valve - Feedwater Pumps and Valves - Water Treatment System - Deaerator Supplementary Firing is not included. SCR is not included. Process Steam Flow = 25.5 klb/hr at 150 psig	$ 753k			
Specialized Structural Materials				
Delivery Terms & Conditions				
FOB Site	$ 52k			
General Notes				
The purpose of this Equipment Procure Schedule is to provide sufficient information regarding equipment items offered for consideration that the Authority and other public entities can quickly determine whether the equipment offered will meet their specific needs in subsequent procurement RFPs. Respondents must indicate the unit costs and number of units they will commit to providing for each year. Respondent may submit supplemental information and specifications for each equipment item offered as a separate enclosure. Respondent may submit additional pages as required.				

Note: Also reference Solar Turbines Attachment A

Turbec Americas

EXHIBIT G
EQUIPMENT PROCUREMENT SCHEDULE
(FOR EQUIPMENT PROCUREMENT SCHEDULE RESPONDENTS ONLY)

Year ended September 30,	Capacity and Pricing			
	2002	2003	2004	2005
Electric-Only Generators				
CHP Integrated Generators				
Turbec T100 CHP System **5-year Inclusive Parts and Service Contract*** [based on 7884 hours/yr]	**2.5MW** [25 units], delivery beginning 1Aug02 **$133,000** per unit **$45,750** per unit [discounts may be available for multiple units on one site]	**50MW** [500 units] **$133,000** per unit **$48,000** per unit [discounts may be available for multiple units on one site]	**150MW** [1500 units] **$120,000** per unit **$52,750** per unit [discounts may be available for multiple units on one site]	**250MW** [2500 units] **$120,000** per unit **$60,750** per unit [discounts may be available for multiple units on one site]
Auxiliary and Other Equipment				
Not applicable				
Specialized Structural Materials				
Not applicable				
Delivery Terms & Conditions				
All prices are Ex-Works with 1 year warranty against excessive degradation and breakdown. *Service contract required for validity of additional 4 years of warranty				
General Notes				
The purpose of this Equipment Procure Schedule is to provide sufficient information regarding equipment items offered for consideration that the Authority and other public entities can quickly determine whether the equipment offered will meet their specific needs in subsequent procurement RFPs. Respondents must indicate the unit costs and number of units they will commit to providing for each year. Respondent may submit supplemental information and specifications for each equipment item offered as a separate enclosure. Respondent may submit additional pages as required.				